

Smart Grid Scenario for Future India

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Abstract— This paper briefly discusses evolution of Smart Grid development. Smart Grid is important as it will take us towards energy independence and environmentally sustainable economic growth. Growth of Smart Power Grid in India will slowly but surely take us towards fulfilling the dreams of former President Dr. A.P.J. Abdul Kalam, “Energy for all and Energy forever”.

Keywords— *Smart Grid, FACTS, ICT.*

I. INTRODUCTION

Now a day to increased power demand to meet up the industrial requirements, the shortfalls in power generation have been attempted to mitigate between supply and demand through developments of National Grid connected systems where all the national power generation sources are connected to National grid and on the basis of the zonal requirement, the energy management is implemented. An “electricity grid” is not a single entity but an aggregate of multiple networks and multiple power generation companies with multiple operators employing varying levels of communication and coordination, most of which is manually controlled

With this concept, the earlier power shortage has been to some extent equated and is able to control the transmission losses and improve the transmission efficiency to some extent. This contrasts with 60 percent efficiency for grids based on the latest technology which may be the solution for the above problem: SMART GRID TECHNOLOGIES.

To implement systematically the energy requirement for different zones, it necessarily requires a strategic program of distribution of energy. SCADA and other continuously monitoring systems though in vogue but for quick effective and efficient distribution of energy needs, a smart system which can take into account the requirements of the zones and the availability of energy from the different sources in the zones is required without human interference. Smart grids increase the connectivity, automation and coordination between these suppliers, consumers and networks that perform either long distance transmission or local distribution tasks.

A smart grid is an umbrella term that covers modernization of both the transmission and distribution grids. The concept of a smart grid is that of a “digital upgrade” of distribution and long distance transmission grids to both optimize current operations by reducing the losses, as well as open up new markets for alternative energy production.

Some of the benefits of such a modernized electricity network include the ability to reduce power consumption at the consumer side during peak hours, called Demand side management; enabling grid connection of distributed generation power (with photovoltaic arrays, small wind turbines, micro hydro, or even combined heat power generators in buildings); incorporating grid energy storage for distributed generation load balancing; and eliminating failures such as widespread power grid cascading failures. The increased efficiency and reliability of the smart grid is expected to save consumers money and help reduce CO₂ emissions. Governments increasingly focus on energy security, investing in the Smart Grid could be used to reduce dependence on non-domestic energy sources. It could also make the grid more resistant to military or terrorist attacks, by physical or

digital means

Smart grid is referred to by other names including “Smart Electric Grid,” “Smart Power Grid,” “Intelligrid,” and “Future Grid” [5].

II. Smart Grid

A Smart Grid is an electricity network that can intelligently integrate the actions of all users connected to it generators, consumers and those that do both—in order to efficiently deliver sustainable, economic and secure electricity supplies [6]. A Smart Grid employs innovative products and services together with intelligent monitoring, control, communication, and self-healing technologies to: better facilitate the connection and operation of generators of all sizes and technologies; allow consumers to play a part in optimizing the operation of the system; provide consumers with greater information and choice of supply; significantly reduce the environmental impact of the

Whole electricity supply system; deliver enhanced levels of reliability and security of supply.

2.1 Aims of the Smart Grids—the Vision

- Provide a user-centric approach and allow new services to enter into the market;
- Establish innovation as an economical driver for the electricity networks renewal;
- Maintain security of supply, ensure integration and interoperability;
- Provide accessibility to a liberalized market and foster competition;
- Enable distributed generation and utilization of renewable energy sources;
- Ensure best use of central generation;
- Consider appropriately the impact of environmental limitations;
- Enable demand side participation (DSR, DSM);
- Inform the political and regulatory aspects;
- Consider the societal aspects.

2.2. Pathways to a Smart Grid

Movement from static infrastructure to a flexible power grid with enhanced observability, controllability and process efficiency [7], From 1.

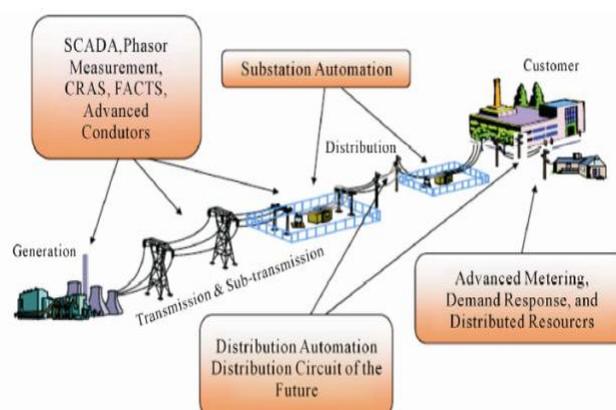


Fig. 1: Components of smart grid

2.3. Components of Smart Grid [3]

The basic components of Smart Grid are as shown in **Fig. 1**.

2.4. The Key Challenges for Smart Grids

Strengthening the grid—ensuring that there is sufficient transmission capacity to interconnect energy re- sources, especially renewable resources. Moving developing the most efficient connections for offshore wind farms and for other marine technologies. Developing decentralized architectures—enabling smaller scale electricity supply systems to operate harmoniously with the total system Communications—delivering the communications infrastructure to allow potentially millions of parties to operate and trade in the single market Active demand side—enabling all consumers, with or without their own generation, to play an active role in the operation of the system Integrating intermittent generation—finding the best ways of integrating intermittent generation including residential micro generation.

Enhanced intelligence of generation, demand and most notably in the grid Preparing for electric vehicles—whereas Smart Grids must accommodate the needs of all consumers, electric vehicles are particularly emphasized due to their mobile and highly dispersed character and possible massive deployment in the next years, what would yield a major challenge for the future electricity net- works [6]. The earliest, and still largest, example of a smart grid is the Italian system installed by Enel S. p. A. of Italy.

Completed in 2005, the Telegestore project was highly unusual in the utility world because the company designed and manufactured their own meters, acted as their own system integrator, and developed their own system software. The Telegestore project is widely regarded as the first commercial scale use of smart grid technology to the home.

2.5. A Model Set Up [3]

A model set up of Smart Grid including smart generation, smart transmission, smart storage, smart sensors to isolate the fault is given in **Fig.: 2**.

III. Action Plans

In order for the Smart Grids Vision to become a reality, a plan of actions is needed to allow the many facets of technical, regulatory, environmental and cultural issues to be addressed in an optimized manner. This will pro- vide a coherent deployment of research and development results, integrated with existing infrastructure and technology, delivering early benefits, while maintaining the steady progress and evolution towards the main goals [6].

3.1. Optimizing Grid Operation and Use

In order to manage the ever increasing demands for energy trading and security of supply, the existing trans- mission and distribution networks require improved integration and coordination. To control

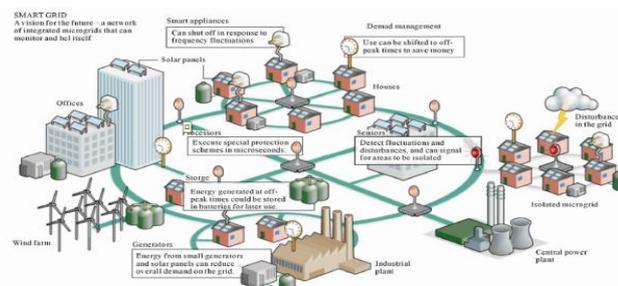


Fig. 2 : A model set up of Smart grid network

Electric power flows across state borders, advanced applications and tools, that are already available today, should be deployed to manage the complex interaction of operational security and trading and to provide active prevention and remedy of disturbances.

Key elements and priority components

Wide Area Monitoring (WAM) and Wide Area Control (WAC) systems with regulation of static VAR compensators, optionally in a closed loop, to maximize the use of available transmission capacity while reducing the likelihood of disturbances. Distributed state estimators for large synchronous areas with real-time power system security assessment and optimized dispatching with dynamic constraints. System operators' staff training covering traditional issues (e.g. power system control) and emerging issues (e.g. electricity market and regulation). Coordinated ancillary services, including integration of balancing markets and coordination of reserves throughout the grids/control areas - the integration of balancing markets is of particular importance both, for enhanced power system security and for improved market liquidity; Steady state and dynamic (transient) simulators with modeling of Renewable Energy Sources and nonlinear devices.

Coordinated operation of power flow control systems (FACTS, phase shifters, etc.) with devices for automatic counter measures/system defense. These applications exist in component form today but, unless encouraged, not many more will be deployed in the short time. Further work is urgently required to understand how to deploy and validate these solutions in "closed-loop" operation.

Regulatory issues of relevance for the defined targets should be re-considered to ensure innovative technological solutions are adequately promoted and deployed.

3.2. Optimizing Grid Infrastructure

New and efficient asset management solutions for the transmission and distribution grids are required, as well as coordinated and coherent grid infrastructure planning should be done. Rather than being only deterministic, coordinated planning should be based on scenarios and include the necessary elements of risk management in order to cope with the increased volatility and uncertainty in location and size of generation and growing intermittent generation.

Key elements and priority components

Expanding the grids (notably transmission) with new infrastructure (e.g. HVDC) will depend on accelerating permitting procedures and making them much more efficient than today new overhead line configurations to increase capacity and reduce electromagnetic fields are required. Refurbishment/enforcement of the existing high voltage lines by innovative network assets including super conductivity technology. New asset management and grid planning methods for transmission and distribution. Development of systems and components to maintain power quality at acceptable levels while encouraging the integration of new types of generators

3.3. Integrating Large Scale Intermittent Generation

Large-scale forms of generation, e.g. wind farms and in the future (concentrated) solar thermal generation, require networks to enable efficient collection of the power generated and enable system balancing, either by energy storage, conventional generation or by demand side participation [2]. Off-shore wind energy needs marine power collection networks and reinforcement of the terrestrial networks. This deployment priority is hence also about promoting and fostering the large-scale integration of renewable energy resources in a manner that meets the requirements of grid security while considering economic efficiency.

Key elements and priority components

Technically viable and commercially affordable solutions for offshore networks for collection of wind power. Grid connection from offshore networks should consider security and quality of supply, economy and environmental sustainability. Transnational and cross-border grid re-enforcements should be considered. The present long licensing procedures should be shortened. Solutions should

be developed to allow for efficient and secure system operation of future grids with significant intermittent generation, heavy bulk power and/or not easily dispatch able.

3.5. Active Distribution Networks

Transmission networks have always provided a balancing and management role in the electric power supply chain, whereas distribution networks have been designed to be passive (“fit-and forget”) in operation. The challenge is now to provide many of the services found in transmission grids, such as power flow and constraint management, contingency analysis and balancing in distribution networks [1]. This is required not just because of the increasing deployment of distributed generation, but also because of emerging intelligent building services in both residential and commercial premises, the need for utilizing local generation to support the local network at times of stress on the main grid and because of the anticipated future wide usage of electrical transportation vehicles.

Distribution networks will need to be able to respond or adapt in real-time to the complex interactions of all of these challenges and provide enhanced information to various actors to enable the real-time trading of the various services being provided.

Key elements and priority components

An active network requires effective and coherent visibility of the various devices connected to it in order to allow timely decision making and information flow.

Centralized manual control needs to be replaced by a distributed control architecture which will be coordinated and integrated into existing control methodologies in order to take advantage of the intelligence that will enhance the networks of the future.

It is necessary to ensure compatibility of all functions and devices also during the transition from the present to the future active distribution grids.

Besides on-line control and management, the active distribution network will introduce new functionalities, enabled by new tools and solutions relying on dynamic and multifaceted optimization [4]. Modeling of uncertainties in planning and operation required to achieve that, will build upon: Standardization of the data models and communication protocols to ensure minimum overhead and capacity to expand and encompass future requirements. Communication systems capable of coping with the needs in terms of capacity, reliability and costs induced by the new functions.

IV. A Conceptual Smart House

Smart home is becoming a reality in the developed world with Energy efficiency and reduction in Carbon foot- prints riding high on the agenda of most the Governments and States. A model set of it is as shown in **Fig. 3**. The technological advances in Smart meters, internet communication and smart appliances have made it achievable and sustainable.

The list of Smart devices includes:

- Electricity Smart meter.
- Gas Smart meter (more likely to communicate via Electricity Smart Meter).
- Water Smart meter (more likely to communicate via Electricity Smart Meter).
- Home Automation Gateway (more likely to communicate over internet and radio).
- Home Smart Appliances (more likely to communicate over radio).
- Heating, Ventilation and Air-conditioning. Fridge, Washing Machine ,Audio and Video.
- Lightning, Robotics

V. CONCLUSION

This paper has dealt with the evolution of Smart Power Grid System. It is still in its nascent stage. The whole power community is busy now in understanding and developing smart power grid system which is no longer a theme of future. This introductory paper is a small but a very vital step towards achieving the ultimate goal of making a “National Grid” a reality.

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